Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2015 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	284,737			221,638	16,885	27,755	480,277	15,229	0	1,112,428
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	92,390	-626	12,239	5,617		-21,260	18,188	25,076	87,616	154,09
Pentanes Plus	11,723	-626		627		-20	3,994	5,836	1,914	20,56
Liquefied Petroleum Gases	80,667		12,239	4,990		-21,240	14,194	19,239	85,703	133,52
Ethane/Ethylene	31,330		128	9		-2,106	· –	2,085	31,488	32,75
Propane/Propylene	31,946		17,405	4,387		-10,171	-	15,297	48,612	67,77
Normal Butane/Butylene	9,048		-4,927	400		-8,824	8,561	1,702	3,082	24,40
Isobutane/Isobutylene			-367	194		-139	5,633	156	2,520	8,59
Other Liquids		33,257		36,295	10,971	11,099	55,380	16,550	-2,506	320,66
Hydrogen/Oxygenates/Renewables/		33,237		30,200		,555	30,030	. 0,000		220,00
Other Hydrocarbons		33,261		845	5,930	2,674	33,873	3,489	0	25,87
Hydrogen				-	6,356	_,57 1	6,356		Ö	
Oxygenates (excluding Fuel Ethanol)		1,800		265	-94	78	63	1,830	ő	1,14
Renewable Fuels (including Fuel Ethanol)		31,461		513	-295	2,581	27,439	1,659	Ö	24,66
Fuel Ethanol		29,755		7	-274	1,804	26,047	1,637	0	20,54
Renewable Fuels Except Fuel Ethanol		1,706		506	-21	777	1,392	22	ő	4,11
Other Hydrocarbons		1,700		67	-37	15	15		0	6
Unfinished Oils				17,743	-57	6,573	6,232	7,444	-2,506	85,06
Motor Gasoline Blend.Comp. (MGBC)		-4		17,743	5,040	1,846	15,281	5,616	-2,500	209,70
Reformulated		-4		5,178	7,664	509	12,282	5,010	0	52,32
Conventional		-4		12,529	-2,624	1,337	2,999		0	157.38
Aviation Gasoline Blend. Comp.		-4		12,529	-2,024	1,337	-6	5,565 -	0	157,381
Finished Petroleum Products		42	573,320	27,618	-4,436	213		84,732	511,599	287,079
Finished Motor Gasoline		42	288,937	2,286	-4,766	-692		16,937	270,253	29,92
Reformulated		_	92,142	_	-6,613	0		_	85,529	3
Conventional		42	196,795	2,286	1,846	-692		16,937	184,724	29,88
Finished Aviation Gasoline			270	3		25		_	248	1,10
Kerosene-Type Jet Fuel			46,659	4,101		962		7,408	42,390	38,48
Kerosene			656	1		-103		692	68	2,02
Distillate Fuel Oil <sup>5</sup>			149,665	10,813	330	-4,073		33,594	131,287	131,99
15 ppm sulfur and under <sup>6</sup>			139,709	7,428	330	-2,630		26,660	123,437	111,70
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>			2,795	1,318	_	-253		3,569	797	5,99
Greater than 500 ppm sulfur			7,161	2,067		-1,190		3,365	7,053	14,29
Residual Fuel Oil <sup>7</sup>			11,678	5,903		591		8,543	8,447	34,26
Less than 0.31 percent sulfur			1,149	817		174		NA	NA	4,07
0.31 to 1.00 percent sulfur			1,722	531		329		NA	NA	6,58
Greater than 1.00 percent sulfur			8,807	4,555		88		NA	NA	23,60
Petrochemical Feedstocks			9,536	1,471		-170		_	11,177	3,23
Naphtha for Petro. Feed. Use			6,662	1,155		-64		_	7,881	2,20
Other Oils for Petro. Feed. Use			2,874	316		-106		_	3,296	1,02
Special Naphthas			1,409	592		-59		-	2,060	1,38
Lubricants			4,911	1,286		-588		2,035	4,750	10,63
Waxes			184	144		27		125	176	47
Petroleum Coke			27,131	314		553		14,974	11,918	8,07
Marketable			20,296	314		553		14,974	5,083	8,07
Catalyst			6,835						6,835	
Asphalt and Road Oil			9,610	702		3,784		394	6,134	25,00
Still Gas			19,960						19,960	
Miscellaneous Products			2,714	2		-44		30	2,730	48
Total	377,127	32,673	585,559	291,168	23,419	17,807	553,845	141,586	596,709	1,874,26

<sup>=</sup> Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change